

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2016**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>1,003,829</b>	--	--	<b>570,349</b>	<b>51,355</b>	<b>3,574</b>	<b>41,583</b>	<b>1,542,204</b>	<b>45,321</b>	<b>0</b>	<b>972,590</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>351,284</b>	<b>-111</b>	<b>78,438</b>	<b>1,358</b>	<b>95,544</b>	--	<b>14,566</b>	<b>51,454</b>	<b>146,224</b>	<b>314,269</b>	<b>140,327</b>
Pentanes Plus	37,606	-111	--	1,217	-18,180	--	1,002	16,848	362	2,320	10,985
Liquefied Petroleum Gases	313,678	--	78,438	141	113,724	--	13,564	34,606	145,862	311,949	129,342
Ethane/Ethylene	146,897	--	689	--	55,638	--	16,563	--	--	186,661	44,761
Propane/Propylene	107,702	--	69,285	--	39,086	--	-7,774	--	130,256	93,591	53,226
Normal Butane/Butylene	21,518	--	9,533	141	15,327	--	5,014	13,956	14,642	12,907	25,910
Isobutane/Isobutylene	37,561	--	-1,069	--	3,673	--	-239	20,650	964	18,790	5,445
<b>Other Liquids</b>	--	<b>21,466</b>	--	<b>99,963</b>	<b>-331,205</b>	<b>1,909</b>	<b>1,620</b>	<b>-293,855</b>	<b>76,292</b>	<b>8,077</b>	<b>121,147</b>
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	21,466	--	3,730	26,099	24,165	630	53,395	21,436	0	6,929
Hydrogen	--	--	--	--	--	24,061	--	24,061	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	13,518	--	1,913	--	-1,290	66	545	13,530	0	993
Renewable Fuels (including Fuel Ethanol)	--	7,948	--	1,792	26,099	1,419	564	28,789	7,906	0	5,936
Fuel Ethanol	--	4,860	--	--	25,269	3,387	-236	26,117	7,634	0	4,110
Renewable Fuels Except Fuel Ethanol	--	3,088	--	1,792	831	-1,968	800	2,672	271	0	1,826
Other Hydrocarbons	--	--	--	25	--	-25	--	--	--	0	--
Unfinished Oils	--	--	--	90,564	3,086	--	3,156	49,807	32,596	8,091	42,888
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	5,669	-360,390	-22,256	-2,166	-397,071	22,260	0	71,322
Reformulated	--	--	--	--	-78,221	16,215	-460	-61,568	22	0	11,302
Conventional	--	--	--	5,669	-282,169	-38,471	-1,706	-335,503	22,238	0	60,020
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	14	--	-14	8
<b>Finished Petroleum Products</b>	--	--	<b>1,331,380</b>	<b>30,915</b>	<b>-311,456</b>	<b>21,888</b>	<b>-5,905</b>	--	<b>435,153</b>	<b>643,478</b>	<b>115,439</b>
Finished Motor Gasoline	--	--	397,716	165	-46,327	18,869	-2,025	--	92,936	279,512	9,056
Reformulated	--	--	82,310	--	-44	-19,612	--	--	--	62,654	--
Conventional	--	--	315,406	165	-46,283	38,481	-2,025	--	92,936	216,859	9,056
Finished Aviation Gasoline	--	--	1,262	--	-1,378	--	-68	--	--	-48	302
Kerosene-Type Jet Fuel	--	--	150,029	--	-88,384	--	472	--	25,263	35,910	14,787
Kerosene	--	--	1,807	--	-182	--	37	--	1,698	-110	363
Distillate Fuel Oil	--	--	489,273	2,352	-172,614	3,019	-800	--	182,332	140,498	45,437
15 ppm sulfur and under <sup>7</sup>	--	--	445,001	216	-158,560	3,019	-1,328	--	156,853	134,151	38,421
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	19,183	313	-1,923	--	44	--	17,520	9	2,185
Greater than 500 ppm sulfur	--	--	25,089	1,823	-12,131	--	484	--	7,959	6,338	4,831
Residual Fuel Oil <sup>8</sup>	--	--	33,395	15,917	3,621	--	-376	--	37,798	15,511	24,672
Less than 0.31 percent sulfur	--	--	5,737	816	84	--	287	--	NA	NA	2,612
0.31 to 1.00 percent sulfur	--	--	2,830	2,175	--	--	634	--	NA	NA	3,117
Greater than 1.00 percent sulfur	--	--	24,828	12,926	3,537	--	-1,297	--	NA	NA	18,943
Petrochemical Feedstocks	--	--	46,206	5,105	607	--	348	--	--	51,570	2,700
Naphtha for Petro. Feed. Use	--	--	30,303	4,151	564	--	149	--	--	34,869	1,480
Other Oils for Petro. Feed. Use	--	--	15,903	954	43	--	199	--	--	16,701	1,220
Special Naphthas	--	--	5,887	2,448	-236	--	37	--	--	8,062	1,128
Lubricants	--	--	22,018	4,439	-4,426	--	-2,702	--	10,261	14,472	7,863
Waxes	--	--	618	216	--	--	-18	--	92	760	212
Petroleum Coke	--	--	91,656	201	--	--	-723	--	81,764	10,816	2,839
Marketable	--	--	69,574	201	--	--	-723	--	81,764	-11,266	2,839
Catalyst	--	--	22,082	--	--	--	--	--	--	22,082	--
Asphalt and Road Oil	--	--	14,604	72	-2,049	--	-130	--	2,775	9,982	5,498
Still Gas	--	--	66,648	--	--	--	--	--	--	66,648	--
Miscellaneous Products	--	--	10,261	--	-88	--	43	--	235	9,895	582
<b>Total</b>	<b>1,355,113</b>	<b>21,355</b>	<b>1,409,818</b>	<b>702,585</b>	<b>-495,761</b>	<b>27,371</b>	<b>51,864</b>	<b>1,299,803</b>	<b>702,991</b>	<b>965,824</b>	<b>1,349,503</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil. Crude oil stocks include an adjustment of 10,300 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.